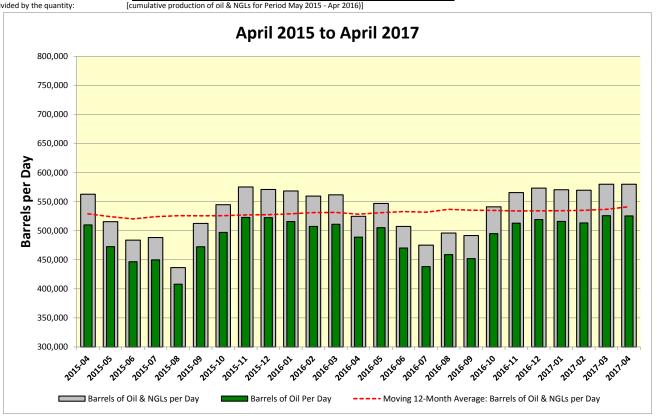
ALASKA OIL and NGL PRODUCTION April 2017

	AREA	Avg Daily Production Rate		12 Month Production Totals		
OIL FIELD		Apr-2016	Apr-2017	May 15 - Apr 16	May 16 - Apr 17	Present Yearly %
		(barrels / day)	(barrels / day)	(barrels)	(barrels)	(moving 12-mo Avg)
PRUDHOE BAY	North Slope	259,264	306,802	102,470,250	103,831,836	1%
KUPARUK RIVER	North Slope	101,005	111,944	38,384,484	38,441,481	0%
COLVILLE RIVER	North Slope	66,816	65,524	19,140,606	21,688,899	13%
NIKAITCHUQ	North Slope	24,126	22,836	9,014,844	8,209,404	-9%
MILNE POINT	North Slope	19,729	21,206	6,888,390	7,234,043	5%
OOOGURUK	North Slope	17,825	14,159	4,375,636	5,334,509	22%
NORTHSTAR	North Slope	9,594	10,211	3,534,770	3,291,193	-7%
ENDICOTT	North Slope	8,092	8,333	2,899,104	3,048,889	5%
PT THOMSON	North Slope	1,599	6,416	47,972	1,068,979	2,128%
BADAMI	North Slope	1,039	876	359,994	340,863	-5%
MCARTHUR RIVER	Cook Inlet	4,715	3,727	1,966,197	1,615,574	-18%
GRANITE PT	Cook Inlet	2,529	1,334	916,158	877,089	-4%
TRADING BAY	Cook Inlet	2,295	2,178	1,051,306	724,130	-31%
SWANSON RIVER	Cook Inlet	2,408	2,029	854,817	711,528	-17%
MIDDLE GROUND SHOAL	Cook Inlet	1,928	2	682,893	598,224	-12%
W MCARTHUR RIV	Cook Inlet	788	1,260	433,258	398,553	-8%
REDOUBT SHOAL	Cook Inlet	670	834	302,728	249,525	-18%
BEAVER CREEK	Cook Inlet	125	187	44,816	59,995	34%
HANSEN	Cook Inlet	295	145	8,922	58,581	557%
KENAI LOOP	Cook Inlet	1	1	628	502	-20%
TOTALS		524,843	580,004	193,377,773	197,783,797	2%

^{*} Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period May 2016 - Apr 2017 minus cumulative production of oil & NGLs for period May 2015 - Apr 2016)] divided by the quantity: [cumulative production of oil & NGLs for Period May 2015 - Apr 2016)]



AOGCC 6/19/2017